

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge		\$ 611.47/Mo.
Demand Charge – Per Billing KW	October 1, 2021	\$ 7.17/KW
Energy Charge – For All kWh		\$0.04936/kWh



Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: (T)

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: July 1, 2021

DATE EFFECTIVE: September 1, 2021

ISSUED BY: *Jodi K. Hazelrigg*
Jodi K. Hazelrigg,
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2019-00008 Dated: December 26, 2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

**EFFECTIVE
9/1/2021**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.



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